

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-1

Cancelling P.S.C. No. _____

Sheet No. _____

| CLASSIFICATION OF SERVICE | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|---------------|
| LARGE POWER 3,000 KW and OVER | SCHEDULE LPR-1 - B2 | RATE PER UNIT |
| <p>APPLICABLE In all territory served.</p> <p>AVAILABILITY Applicable to contracts with contract demands of 3000 KW and over with a monthly energy usage equal to or greater than 425 hours per KW of contract demand and who are served directly from a distribution substation with no other consumers served from that station. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.</p> <p>RATES PER MONTH</p> <p><u>CONSUMER CHARGE</u> \$1,069.00</p> <p><u>DEMAND CHARGE</u> \$5.39 per KW of contract demand \$7.82 per KW for all billing demand in excess of contract demand.</p> <p><u>ENERGY CHARGE</u> \$.02575 per KWH.</p> <p>DETERMINATION OF BILLING DEMAND The billing demand shall be the greater of (a) or (b) listed below:</p> <p>(a) The contract demand</p> <p>(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):</p> | | <p>N</p> |

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 7, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE
SEP 26 1989
PURSUANT TO 807 KAR 3.011,
GENERAL MANAGER 9/21/89
BY: George F. Seyle, Jr.
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

C-5-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-2

Cancelling P.S.C. No. _____

Sheet No. _____

| CLASSIFICATION OF SERVICE | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|---------------|
| LARGE POWER 3000 KW and OVER | SCHEDULE LPR-1 - B2 | RATE PER UNIT |
| <u>Months</u> | <u>Hours Applicable For Demand Billing - EST</u> | <u>N</u> |
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. | N |
| May through September | 10:00 A.M. to 10:00 P.M. | |
| <u>POWER FACTOR</u> | | |
| <p>The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> | | |
| <u>*FUEL ADJUSTMENT CLAUSE</u> | | |
| <p>The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p> | | |
| <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE SEP 26 1989</p> | | |

Date of Issue OCTOBER 6, 1989

Date Effective OCTOBER 1, 1989

Issued By George F. Seyle, Jr.
Name of Officer

Title GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-220

Dated SEPTEMBER 26, 1989

25-91

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC
Name of Issuing Corporation COOP., CORP.

P.S.C. No. 9

ORIGINAL Sheet No. 54-D-3

Cancelling P.S.C. No. _____

Sheet No. _____

CLASSIFICATION OF SERVICE

| LARGE POWER 3000 KW and OVER | SCHEDULE LPR-1 - B2 | RATE PER UNIT |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|---------------|
| <p>MINIMUM CHARGE The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:</p> <p>(a) The product of the contract demand multiplied by the contract demand charge, plus</p> <p>(b) The product of the excess demand multiplied by the excess demand rate, plus</p> <p>(c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus</p> <p>(d) The consumer charge.</p> <p>CONDITION OF SERVICE An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p>CHARACTER OF SERVICE Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power".</p> <p>TERMS OF PAYMENT All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> | | <p>N</p> |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SEP 25 1989

Date of Issue OCTOBER 6, 1989
Issued By George F. Seyle, Jr.
Name of Officer

Date Effective OCTOBER 1, 1989
Title GENERAL MANAGER

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